

# RAILROAD COMMISSION OF TEXAS

Barry T. Smitherman, *Chairman*  
David Porter, *Commissioner*  
Buddy Garcia, *Commissioner*

**INTERNAL**  
Gil Bujano, P.E.  
Acting Director, Oil and Gas Division

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## MEMORANDUM

July 17, 2012

**TO:** Chairman Barry T. Smitherman  
Commissioner David Porter  
Commissioner Buddy Garcia

**FROM:** Peter G. Pope, Assistant Director  
Site Remediation

**SUBJECT:** **Site Remediation's Summary Report  
June 2012**

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

1. A summary of all attachments (Attachment A)
2. **In June 2012, a total of 18 activities were completed at a total cost of 110,939.00. (Attachment B)**
3. **Of the activities completed in June 2012, two activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)**
4. Of the activities completed in June 2012, ten were routine cleanup activities, six were emergencies cleanup activities, and two were assessment activities. (Attachment F)
5. In June 2012, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,182,463.65. (Attachment G)



For

Peter G. Pope

PGP/dc  
Attachments

## **ATTACHMENT A**

### **Monthly State-Managed Pollution Site Cleanup Activities for June 2012 and FY 2012 to date**

#### **Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Jun 2012	18
	Total Cost of Cleanup Activities Completed in Jun 2012	\$ 110,939.00
	Number of Activities with Post-Close* Invoices Approved in Jun 2012	1
	Total Amount of Post-Close Invoices Approved in Jun 2012	\$ 35.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jun 2012	2
2.	Number of Cleanup Activities Completed in FY 2012	133
	Total Cost of Cleanup Activities Completed in FY 2012	\$ 1,324,586.28
	Number of Activities with Post-Close Invoices Approved in FY 2012	2
	Total Amount of Post-Close Invoices Approved in FY 2012	\$ 105.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2012	19
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jun 2012	\$ 110,974.00
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2012	\$ 1,324,691.28

#### **New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jun 2012	28
	Estimated Cost of Cleanup Activities Authorized in Jun 2012	\$ 1,182,463.65
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2012	209
	Estimated Cost of Cleanup Activities Authorized in FY 2012	\$ 5,549,615.45

#### **Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Jun 2012	126
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,902,849.35

#### **Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Jun 2012	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2012	16

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

June 1, 2012 to June 30, 2012

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	7	\$ 23,929.00	14	\$ 124,591.06
02	0	\$ 0.00	2	\$ 21,385.08
03	3	\$ 20,559.69	19	\$ 422,160.89
04	1	\$ 23,000.00	6	\$ 27,282.00
05	0	\$ 0.00	6	\$ 38,655.13
06	2	\$ 17,958.47	16	\$ 141,587.09
6E	1	\$ 8,467.83	7	\$ 41,056.28
7B	2	\$ 9,228.91	29	\$ 133,564.61
7C	0	\$ 0.00	6	\$ 61,377.90
08	0	\$ 0.00	3	\$ 43,441.65
8A	0	\$ 0.00	0	\$ 0.00
09	0	\$ 0.00	17	\$ 211,903.71
10	2	\$ 7,795.10	8	\$ 57,580.88
<b>TOTALS</b>	<b>18</b>	<b>\$ 110,939.00</b>	<b>133</b>	<b>\$ 1,324,586.28</b>
<b>GRAND TOTALS*</b>		<b>\$ 110,974.00</b>		<b>\$ 1,324,691.28</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

June 1, 2012 to June 30, 2012

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	1
02	0	0
03	2	7
04	0	0
05	0	0
06	0	1
6E	0	1
7B	0	3
7C	0	1
08	0	1
8A	0	0
09	0	2
10	0	2
<b>TOTALS</b>	<b>2</b>	<b>19</b>

**ATTACHMENT D****LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

June 1, 2012 to June 30, 2012

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

June 1, 2012 to June 30, 2012

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
03	455-10-1046	03-207196	Work Order	\$ 5,338.86	\$ 7,544.00	41.3%
03	455-10-1046	03-211696	Work Order	\$ 6,080.62	\$ 8,320.31	36.83%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>2</b>

## **ATTACHMENT E**

### **Cost Overruns Greater than 10%**

**03-207196: WILSON OIL CO. (930194): MUNSON, O. L. (02759): Polk County**

**Original Contract Amount - \$5,338.86, Final Cost - \$7,544.00, Increase of 41.3%**

THIS JOB WAS LET TO ENSOURCE CORPORATION ON DECEMBER 8, 2011 FOR \$5,338.86. HOWEVER, ONE TANK DID NOT HAVE A SUFFICIENTLY LARGE MANWAY TO ALLOW THE TANK TO BE CLEANED OUT MANUALLY, A PRESSURE WASHER WAS REQUIRED TO SLURRY TANK CONTENTS IN ORDER TO CLEAN THE TANK, AND VEGETATION IN THE BATTERY REQUIRED A DOZER TO CONTOUR THE SITE INCREASING THE FINAL COST TO \$7,544.00 FOR THIS ACTIVITY.

**03-211696: BAGLEY, ROY (042685): HANKAMER UNIT (23737): Chambers County**

**Original Contract Amount - \$6,080.62, Final Cost - \$8,320.31, Increase of 36.83%**

THIS JOB WAS LET TO ENSOURCE CORPORATION ON APRIL 3, 2012 FOR \$6,080.62. HOWEVER, MORE BS&W AND BOTTOM WERE DISCOVERED DURING THE CLEANUP THAN ORIGINALLY EXPECTED INCREASING THE FINAL COST TO \$8,320.31 FOR THIS ACTIVITY.

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

June 1, 2012 to June 30, 2012

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	10	\$ 63,841.91	80	\$ 723,108.24
Emergency	6	\$ 36,909.26	24	\$ 206,083.55
Assessment	2	\$ 10,187.83	29	\$ 395,394.49
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>18</b>	<b>\$ 110,939.00</b>	<b>133</b>	<b>\$ 1,324,586.28</b>
<b>GRAND TOTALS*</b>		<b>\$ 110,974.00</b>		<b>\$ 1,324,691.28</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

June 1, 2012 to June 30, 2012

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	33	\$ 268,500.00
02	3	\$ 133,295.40	5	\$ 143,295.40
03	3	\$ 40,304.25	31	\$ 599,341.45
04	4	\$ 14,000.00	16	\$ 1,736,998.80
05	0	\$ 0.00	8	\$ 64,000.00
06	0	\$ 0.00	17	\$ 635,500.00
6E	0	\$ 0.00	6	\$ 117,484.20
7B	2	\$ 15,000.00	41	\$ 206,142.62
7C	0	\$ 0.00	7	\$ 81,996.20
08	5	\$ 22,000.00	10	\$ 212,867.78
8A	1	\$ 2,500.00	1	\$ 2,500.00
09	9	\$ 946,364.00	28	\$ 1,447,989.00
10	1	\$ 9,000.00	6	\$ 33,000.00
<b>TOTALS</b>	<b>28</b>	<b>\$ 1,182,463.65</b>	<b>209</b>	<b>\$ 5,549,615.45</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF June 30, 2012**

Remaining Authorized Cleanup Activity Count:	126
Total Estimated Cost of Remaining Cleanup Activities:	\$ 5,902,849.35

**ATTACHMENT H****ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

June 1, 2012 to June 30, 2012

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
08	211856	LAWRENCE, C. F. & ASSOC. INC. STATE	PECOS 20817	CU-A	06/04/2012	\$ 35.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 35.00

## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

June 1, 2012 to June 30, 2012

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
7B	212419	CRUDE PRODUCTION COMPANY BARR, OREN C.	COLEMAN 19569	CU-B	1	\$ 4,000.00
Total (all Districts)					1	\$ 4,000.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals					7	\$ 44,500.00	\$ 23,929.00	\$ 20,571.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
01	200225	DOUBLECHEK OPERATING NOAH, T.R. -A-	CU-A	DIMMIT	Activity Total	\$ 9,000.00	\$ 5,530.00	\$ 3,470.00
01	202194	NAVAJO EXPLORATION, INC. JONES	CU-A	LA SALLE	Activity Total	\$ 3,500.00	\$ 1,200.00	\$ 2,300.00
01	202192	DOUBLECHEK OPERATING NOAH, T. R.	CU-A	DIMMIT	Activity Total	\$ 6,500.00	\$ 3,810.00	\$ 2,690.00
01	210996	CRYSTAL OIL & LAND CO. CARTER, ROBERT W.	CU-A	CALDWELL	Activity Total	\$ 6,000.00	\$ 6,419.00	-\$ 419.00
01	209657	PACE OIL AND GAS COMPANY HILL	EC-A	GONZALES	Activity Total	\$ 5,000.00	\$ 0.00	\$ 5,000.00
01	209359	GREAT PLAINS RESOURCES, INC. MCELROY, C. E.	CU-A	BEXAR	Activity Total	\$ 9,000.00	\$ 3,680.00	\$ 5,320.00
01	209358	MORE TEXAS OIL VAN ZANDT, C.C.	CU-A	BEXAR	Activity Total	\$ 5,500.00	\$ 3,290.00	\$ 2,210.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					3	\$ 20,000.00	\$ 20,559.69	-\$ 559.69
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
03	207196	WILSON OIL COMPANY MUNSON, O. L.	CU-A	POLK	Activity Total	\$ 7,000.00	\$ 7,684.00	-\$ 684.00
03	211816	BAGLEY, ROY HANKAMER, E.C.	EC-A	CHAMBERS	Activity Total	\$ 5,500.00	\$ 4,555.38	\$ 944.62
03	211696	BAGLEY, ROY HANKAMER UNIT	EC-A	CHAMBERS	Activity Total	\$ 7,500.00	\$ 8,320.31	-\$ 820.31

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals				1	\$ 22,000.00	\$ 23,000.00	-\$ 1,000.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	210259	COMPTON CORPORATION COMPTON DOCKS, GATHERING SYSTEM	CU-A	ARANSAS Activity Total	\$ 22,000.00	\$ 23,000.00	-\$ 1,000.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals					2	\$ 20,000.00	\$ 17,958.47	\$ 2,041.53
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
06	211916	COMANCHE WELL SERVICE CORP. GLASS, C. E.	EC-A	CASS	Activity Total	\$ 5,000.00	\$ 3,030.00	\$ 1,970.00
06	211876	QUATROS OPERATING COMPANY STRANGE, J. -A-	EC-A	HARRISON	Activity Total	\$ 15,000.00	\$ 14,928.47	\$ 71.53

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals					1	\$ 8,484.20	\$ 8,467.83	\$ 16.37
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
6E	211818	UNIDENTIFIED MARSHALL, FANNIE	AS-A	GREGG	Activity Total	\$ 8,484.20	\$ 8,467.83	\$ 16.37

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					2	\$ 16,600.00	\$ 9,228.91	\$ 7,371.09
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	211618	B & B OIL, INC. MAXWELL	CU-B	EASTLAND	Activity Total	\$ 8,100.00	\$ 4,315.16	\$ 3,784.84
7B	211616	B & B OIL, INC. MCCALL	CU-B	EASTLAND	Activity Total	\$ 8,500.00	\$ 4,913.75	\$ 3,586.25

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals					2	\$ 10,000.00	\$ 7,795.10	\$ 2,204.90
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	212576	IPACT WARRICK	EC-A	POTTER	Activity Total	\$ 7,500.00	\$ 6,075.10	\$ 1,424.90
10	211137	IPACT WARRICK	AS-B	POTTER	Activity Total	\$ 2,500.00	\$ 1,720.00	\$ 780.00
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					18	\$ 141,584.20	\$ 110,939.00	\$ 30,645.20

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					3	\$ 133,295.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	213516	UNIDENTIFIED FREDERICK WATER WELL	DE WITT <NA>	AS-A	1	\$ 83,014.00
02	213796	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	CU-A	1	\$ 2,000.00
02	213816	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	AS-A	1	\$ 48,281.40

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 40,304.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	213296	BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY	COLORADO STF-010	AS-A	<u>1</u>	<u>\$ 12,067.00</u>
03	213836	ATASCA RESOURCES, INC. WIESS	TYLER 22612	EC-A	<u>1</u>	<u>\$ 5,000.00</u>
03	213416	UNKNOWN PIT	BRAZORIA <NA>	AS-A	<u>1</u>	<u>\$ 23,237.25</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					4	\$ 14,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	213818	SJTC HOLDINGS, INC. OATES	BROOKS 11549	CU-B	<u>1</u>	<u>\$ 3,500.00</u>
04	213856	SJTC HOLDINGS, INC. OATES	BROOKS 11169	CU-B	<u>1</u>	<u>\$ 3,500.00</u>
04	213876	SJTC HOLDINGS, INC. OATES	BROOKS 11172	CU-B	<u>1</u>	<u>\$ 3,500.00</u>
04	213877	SJTC HOLDINGS, INC. OATES	BROOKS 11174	CU-B	<u>1</u>	<u>\$ 3,500.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					2	\$ 15,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	213676	INFINITY OIL & GAS OF TX, INC. GASKEY	ERATH 210708	CU-B	<u>1</u>	<u>\$ 14,000.00</u>
7B	213978	UNIDENTIFIED DICKSON'S 69 RANCH	NOLAN NA	AS-B	<u>1</u>	<u>\$ 1,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 22,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	212299	KALINGA CORPORATION MARGARET	BREWSTER 31764	CU-C	<u>1</u>	<u>\$ 4,500.00</u>
08	212996	HILLIN-SIMON OIL COMPANY CRUM LEASE	WINKLER 126702	CU-C	<u>1</u>	<u>\$ 4,500.00</u>
08	213036	ROSEMARY OIL & GAS STACK, STATE LEASE	REEVES 34366	EC-A	<u>1</u>	<u>\$ 5,000.00</u>
08	213322	EWT OPERATING COMPANY CONNELL, W. E. #13 LEASE	ECTOR 31510	CU-A	<u>1</u>	<u>\$ 3,000.00</u>
08	213199	SKAAR, K. M. OIL & GAS CO. THRAPP-WALKER	PECOS 30129	CU-B	<u>1</u>	<u>\$ 5,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 2,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	212256	GREATHOUSE & DAVIS CLAYTON & JOHNSON LEASE	BORDEN 16027	CU-A	1	\$ 2,500.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					9	\$ 946,364.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	210477	UNIDENTIFIED JACK GRACE HILL	MONTAGUE <NA>	CU-A	<u>1</u>	<u>\$ 30,000.00</u>
09	213417	RASHER ENERGY, INC. ARNOLD, C. S.	ARCHER 00286	CU-A	<u>1</u>	<u>\$ 65,000.00</u>
09	213396	MOGUL OPERATING LLC ARMSTRONG, H. K.	DENTON 02628	EC-A	<u>1</u>	<u>\$ 5,000.00</u>
09	213257	UNIDENTIFIED HYDRAULIC FRACTURING STUDY	DENTON <NA>	AS-A	<u>1</u>	<u>\$ 112,364.00</u>
09	213159	JETER, CAL RALEY, S. W. "A"	JACK 127876	CU-B	<u>1</u>	<u>\$ 2,500.00</u>
09	212756	JETER, CAL RALEY ESTATE	JACK 068407	CU-U	<u>1</u>	<u>\$ 6,500.00</u>
09	212816	DOC'S TANK TRUCKS JERMYN DISPOSAL FACILITY	JACK <NA>	CU-A	<u>1</u>	<u>\$ 550,000.00</u>
09	211937	HUSTEAD TANK TRUCKS, INC. BNSF ROW	WICHITA <NA>	CU-A	<u>1</u>	<u>\$ 90,000.00</u>
09	212056	KTC OIL ENTERPRISES, LLC BRUMLEY	YOUNG 10041	CU-A	<u>1</u>	<u>\$ 85,000.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

June 1, 2012 to June 30, 2012

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					1	\$ 9,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	213817	IPACT WARRICK	POTTER 03190	CU-C	1	\$ 9,000.00
Grand Total (all Districts)					28	\$ 1,182,463.65